Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2013 (Thousand Barrels)

				Supply						Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks		
Crude Oil	279,277			387,689	125,858	-87,862	-10,526	706,382	9,106	0	105,013		
Natural Gas Plant Liquids and Liquefied	00.404	0.540		40.400	0.404		4.070	40.707	07.040	07.550	40.074		
Refinery Gases		-3,548	28,336	18,133	3,184		4,976	18,707	27,348	87,558	48,674		
Pentanes Plus		-3,548	20 226	10.047	20,947		1,475	5,684	24,100	-2,773	8,161		
Liquefied Petroleum Gases			28,336	18,047	-17,763		3,501	13,023	3,248	90,331	40,513		
Ethane/Ethylene			22.240	71	-15,555		-138	_		12,500	3,452		
Propane/Propylene			22,240	15,189	-4,224 -24		-2,483	2.067	828	70,702	19,537		
Normal Butane/Butylene			6,157	1,424			6,566	3,967	2,420	5,586	15,615		
Isobutane/Isobutylene	6,813		-61	1,363	2,040		-444	9,056	_	1,543	1,909		
Other Liquids		178,369		1,584	-46,671	-33,439	-3,506	100,752	5,527	-2,930	46,700		
		178,376		522	-121,015	1,318	-1,870	55,940	5,131	0	6,220		
Other Hydrocarbons Hydrogen		170,370		522	-121,015	4,844	-1,070	4,844	5,131	0	0,220		
Oxygenates (excluding Fuel Ethanol)				_	_	2		7,077	2	0			
Renewable Fuels (including Fuel Ethanol)		178.376		71	-121,015	-3,359	-1,861	50,805	5,128	0	6,187		
Fuel Ethanol ⁶		167,082		/ -	-115,919	-569	-1,684	48,254	4.025	0	5,683		
Renewable Fuels Except Fuel Ethanol		11,294		71	-5,096	-2,791	-1,004	2,551	1,104	0	504		
Other Hydrocarbons				451	- 0,000	-169	-9	291	- 1,101	0	33		
Unfinished Oils				55	-3,186		590	-791	_	-2,930	13,135		
Motor Gasoline Blend.Comp. (MGBC)		-7		1,007	77,530	-34,757	-2,226	45,603	396	2,550	27,345		
Reformulated		_		1,007	13,651	-3,734	-7	9,923	1	0	6,085		
Conventional		-7		1,007	63,879	-31,023	-2,219	35,680	395	0	21,260		
Aviation Gasoline Blend. Comp				-	-		_,	-	-	_			
Finished Petroleum Products		268	840,905	7,189	50,633	38,108	-4,660		10,312	931,452	73,315		
Finished Motor Gasoline		268	471,797	337	15,986	35,326	-3,211		1,032	525,893	21,105		
Reformulated		_	75,424	_	_	3,744	_		_	79,168	_		
Conventional		268	396,373	337	15,986	31,581	-3,211		1,032	446,725	21,105		
Finished Aviation Gasoline			439	6	78		-72		_	595	130		
Kerosene-Type Jet Fuel			45,840	_	4,725		-662		1,611	49,616	6,335		
Kerosene			543	2	-		13		1	531	235		
Distillate Fuel Oil			205,726	1,007	37,084	2,783	-2,165		566	248,198	29,249		
15 ppm sulfur and under ⁷			205,979	885	36,091	2,783	-1,614		40	247,312	27,898		
Greater than 15 ppm to 500 ppm sulfur ⁷			1,062	25	993	_	-438		195	2,323	700		
Greater than 500 ppm sulfur			-1,315	97	_		-113		332	-1,437	651		
Residual Fuel Oil ⁸			9,660	1,984	-6,475		82		1,807	3,280	1,459		
Less than 0.31 percent sulfur			1	14	-		58		NA	NA	198		
0.31 to 1.00 percent sulfur			1,103	1,207			-37		NA	NA	153		
Greater than 1.00 percent sulfur			8,556	763	-6,475		61		NA	NA 0.070	1,108		
Petrochemical Feedstocks			8,158	741	-581		40		-	8,278	693		
Naphtha for Petro. Feed. Use			6,035	434	-581		47		_	5,841	582		
Other Oils for Petro. Feed. Use			2,123	307	-		-7		-	2,437	111		
Special Naphthas			81	291	268		17		64	559	156		
Lubricants			1,546		1,716		25		1,258	2,989	572		
Waxes			222	51	_		27 546		263	-17	45		
Petroleum Coke			35,166		_		546 546		3,150	31,680	2,329		
Marketable			25,076 10,090	210			546 		3,150	21,590 10,090	2,329		
Catalyst Asphalt and Road Oil			30,404	1,536	-2,097		711		554	28,578	10,926		
Still Gas			28,672		-2,097		711		55 4	28,672	10,926		
Miscellaneous Products			2,651	14	-71		-11		6	2,599	81		
	371,761	175,089	869,241	414,595	133.004	-83,193	-13,716	825,841	52,293	1,016,079	273,702		

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual field of and an analysis.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.